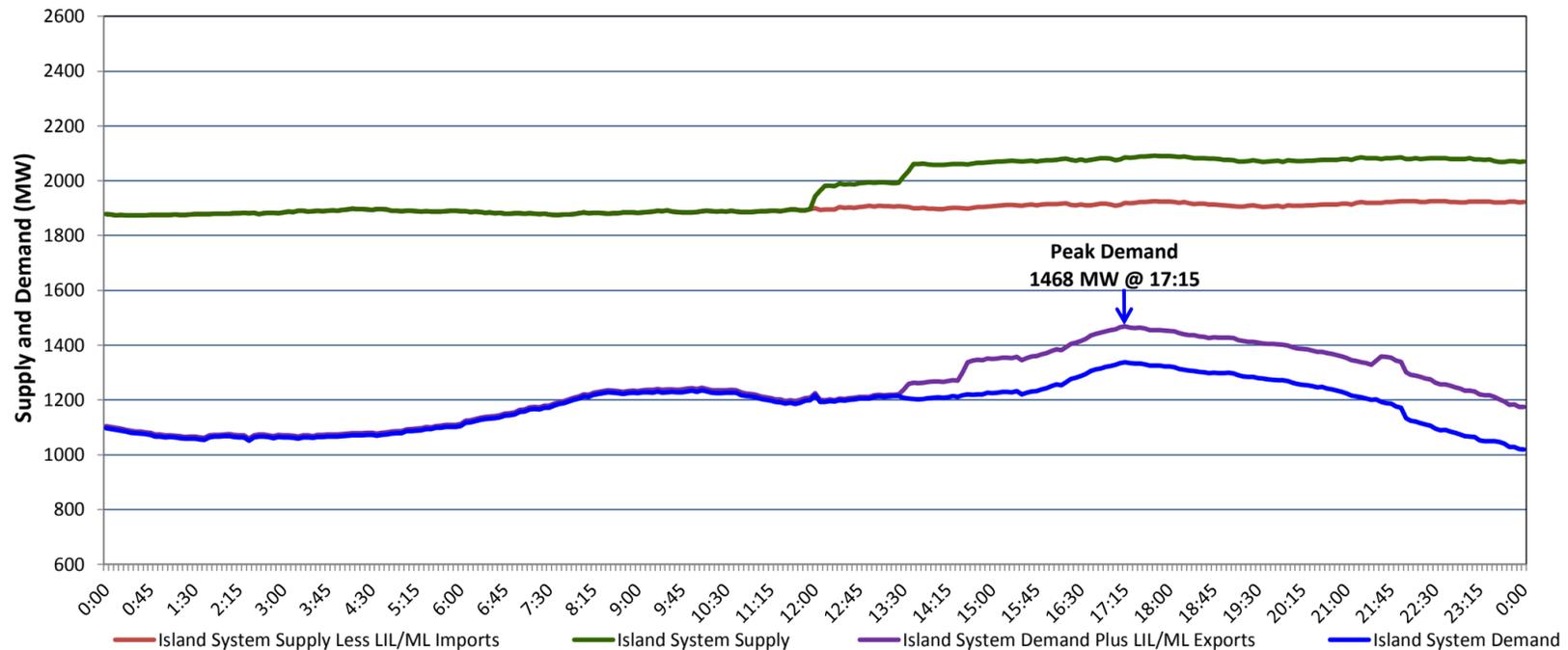


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, January 31, 2022

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, January 29, 2022



Supply Notes For January 29, 2022

1,2

- A** As of 1715 hours, January 21, 2022, Holyrood Unit 2 available at 150 MW (170 MW).
B As of 2255 hours, January 28, 2022, Holyrood Unit 3 unavailable due to planned outage (150 MW).

Section 2 Island Interconnected Supply and Demand

Sun, Jan 30, 2022	Island System Outlook ³		Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
				Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	2,074	MW	Sunday, January 30, 2022	8	1	1,420	1,316
NLH Island Generation: ^{4,8}	1,525	MW	Monday, January 31, 2022	-1	-3	1,490	1,385
NLH Island Power Purchases: ⁶	170	MW	Tuesday, February 01, 2022	-4	-6	1,450	1,345
Other Island Generation:	230	MW	Wednesday, February 02, 2022	-6	-6	1,455	1,350
ML/LIL Imports:	149	MW	Thursday, February 03, 2022	-6	-1	1,365	1,261
Current St. John's Temperature & Windchill:	11 °C	N/A °C	Friday, February 04, 2022	2	0	1,350	1,246
7-Day Island Peak Demand Forecast:	1,490	MW	Saturday, February 05, 2022	10	3	1,240	1,138

Supply Notes For January 30, 2022

3

- C** At 0022 hours, January 30, 2022, St. Anthony Diesel Plant unavailable (9.7 MW).
D At 0130 hours, January 30, 2022, St. Anthony Diesel Plant available (9.7 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Jan 29, 2022	Actual Island Peak Demand ⁹	17:15	1,468 MW
Sun, Jan 30, 2022	Forecast Island Peak Demand		1,420 MW

- Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).